

Оператор на електропреносниот систем на Република Северна Македонија
Акционерско друштво за пренос на електрична енергија и управување
со електроенергетскиот систем, во државна сопственост, Скопје
Operatori i sistemit elektrotransmetues i Republikës së Maqedonisë së Veriut
Shoqëri aksionare për transmetim të energjisë elektrike dhe menaxhim
me sistemin elektroenergjetik, në pronësi shtetërore, Shkup

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СКОПЈЕ - ШКУП

OPERATOR SISTEMI TRANSMISIONI DHE TREGU KOSTT sh.a
TRANSMISSION SYSTEM AND MARKET OPERATOR KOSTT J.S.C
OPERATOR SISTEMA PRENOSA I TRŽIŠTA KOSTT d.d

Nr.

1994

Dt.

09/12/2020

PRISHTINË - A

Rules for intra-day allocation of cross-border transmission capacity on the border between the control areas of

**Operatori i Sistemit te Transmisionit Dhe Tregut (KOSTT)
and**

Makedonski elektroprenosen sistem operator (MEPSO)

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Terms and definitions

Under the Rules for intraday allocation of cross-border transmission capacity (including Annexes and forms) terms defined under this section (including their plural forms if necessary) shall have the meanings as specified in this section (unless otherwise required by the context).

Allocation platform	<p>An electronic web-based application with a limited access managed by the Transmission Capacity Allocator available at the following address:</p> <p>https://prod.kostt-mms.com/External-Scheduling-Client</p> <p>Intraday allocation performed by the Transmission Capacity Allocator shall be carried out through the allocation platform.</p>
Emergency situations	<p>Conditions and/or events and/or circumstances which, according to the expert assessment by MEPSO and/or KOSTT, put at risk the security of electricity delivery, supply or transmission, or technical safety of the national transmission system concerned, or its significant part such as, not limited only to them, those caused by the effects of force majeure and/or unforeseeable grid conditions.</p>
Force majeure	<p>Conditions and/or events and/or circumstances which, or whose consequences are beyond the reasonable control of MEPSO and/or KOSTT, which cannot be prevented or overcome by reasonable predictions and actions, such as, but not limited to international imposed free electricity flows, atmospheric phenomena that could not have been avoided due to their cause, volume or duration, unexpected and unavoidable outages or limited operation of generating capacity if MEPSO and/or KOSTT are only able to take against them measures which endanger the security of delivery and supply, and/or that which cannot be solved by measures which are from the technical, financial and/or economic point of view reasonably possible for MEPSO and/or KOSTT.</p>
Daily auction	<p>Auction performed in accordance with rules “Auction Rules for Capacity Allocation in SEECAO”.</p>
Allocated capacity	<p>Capacity allocated in the yearly, monthly and daily allocation procedures.</p>
Allocated intraday capacity	<p>Capacity obtained as a result of allocation process carried out by the Transmission Capacity Allocator in the intraday allocation procedure as specified by Section 6 of the Procedure for Intraday Capacity Allocation.</p>
Transmission Capacity Allocator	<p>Stands for KOSTT (acting as Transmission Capacity Allocator). KOSTT is subject to all rights and responsibilities attributed to the Transmission Capacity Allocator.</p>
EIC code	<p>Identification code used to clearly identify an entity in cross-border exchange</p>
MEPSO (North Macedonia Electricity)	<p>Electricity Transmission System Operator of the Republic of North Macedonia, a Joint Stock Company for electricity transmission and power system control, in state ownership, Maksim Gorki No.4 1000 Skopje,</p>

Transmission System Operator JSC)	Republic of North Macedonia
ENTSO-E	European Network of Transmission System Operators for Electricity
Request	A request sent by the user to acquire the right to the intraday ATC.
Capacity Agreement Identification (hereinafter referred to as “CAI”)	An identification that uniquely identifies capacity right.
ITR (Interconnection Trade Responsible)	A market participant recognized by transmission system operators as an entity responsible for applications for allocated capacity. It must be identified by an EIC code. On KOSTT side, it is a market participant having concluded a valid balance responsibility contract with KOSTT. On MEPSO side, it is market participant registered for participate in allocation procedure, according legal relevant rules of North Macedonia.
Capacity	Cross-border transmission capacity in MW.
User	A market participant that fulfills prerequisites for participation in the intraday capacity allocation procedure of at least one of the parties (MEPSO or KOSTT) in accordance with Article 3.1 of these Rules.
First Come - First Served method	The allocation method whereby the requests of users, within the amount of intraday ATC, are served exclusively according to the time of their receipt without applying any other criteria.
Nomination	Notification to the transmission system operators by users of their programs of exchange expressed as exchange power in MW ranging to the amount specified by the awarded capacity right or equaling the amount of the awarded intraday capacity right.
Holder of capacity right	The legal entity (the user) which has obtained intraday capacity during intraday capacity allocation process.
Curtailment of allocated capacities	The reduction of capacity in emergency situations, including force majeure, on the border between the control areas of MEPSO and KOSTT, where MEPSO and KOSTT must act in an expeditious manner.
Transmission system operator	Means a legal entity responsible for operating, ensuring the maintenance of, and, if necessary, developing the transmission system in a given area and where applicable its interconnections with other systems, and for ensuring the long-term capability of the system to meet reasonable demands for electricity transmission.
Transmission system operators	Transmission system operators participating in the joint auction procedure, i.e. MEPSO and KOSTT.
KOSTT (Operatori i Sistemit te Transmisionit Dhe Tregut)	Kosovan electricity Transmission, System and Market Operator having its seat in: Isa Boletini Str. No. 39, 10000 Prishtine, Republic of Kosovo, with unique identification number 811284512

Exchange program	Cross-border transaction delivered by the user specifying the power in MW for each hour of a day.
Rules for intraday allocation of cross-border capacity	Rules for intraday allocation of cross-border capacity on the border between the control areas of Makedonski elektroprenosen sistem operator (“MEPSO”) and Operatori i Sistemit te Transmisionit Dhe Tregut (“KOSTT”).
Capacity right	The right (of the user) to use allocated capacity for electricity transmission expressed in MW.
Intraday capacity right	Refers to the obligation of the user to use the allocated intraday capacity in its full amount for electricity exchanges expressed in MW.
Cross-border transaction	Physical exchange of electricity between the control areas of MEPSO and KOSTT.
Working day	The calendar days from Monday to Friday, with the exception of North Macedonia public holidays, and public holidays in Kosovo.
Available intraday transmission capacity (hereinafter referred to as the “Intraday ATC”)	The part of net transmission capacity (NTC) that remains available after daily allocation procedure (taking into consideration effects of netting based on application in the opposite direction) and after each phase of the intraday allocation procedure.
CET	Central European Time
EU Regulation	Regulation no. 714/2009 of the European Parliament and Council as of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity.

Section 1. Introduction

Article 1.1. General Notes

Rules for intraday allocation of cross-border capacity on the border between the control areas of Makedonski elektroprenosen sistem operator (“MEPSO”) and Operatori i Sistemit te Transmisionit Dhe Tregut (“KOSTT”) set out the terms and conditions agreed between MEPSO and KOSTT acting as transmission system operators in their control areas, for the purpose of allocating and using the intraday ATC in both directions on the Kosovan-Montenegro border. Allocation and use of the intraday ATC is not a commercially motivated activity but the one aimed at providing transparent congestion management.

Rules for intraday allocation of cross-border capacity govern the allocation and use of intraday ATC.

The intraday procedures described by these Rules for intraday allocation of cross-border capacity are in accordance with the current rules relating to the system security and do not affect the volume and use of the capacity already allocated in yearly, monthly and daily auctions.

Article 1.2. Intraday capacity right allocation procedure

The intraday ATC is allocated as the intraday capacity right which the capacity right holders are obliged to use in full amount. The intraday ATC is allocated by KOSTT acting as the Transmission Capacity Allocator on behalf of MEPSO and KOSTT. The intraday ATC is allocated according to the First Come - First Served method.

Proceedings relating to the Rules for intraday allocation of cross-border capacity may be discontinued or interrupted by MEPSO and/or KOSTT at any time without prior notice in case of for instance technical failures.

All relevant information according to Article 2.2 is available on the KOSTT website (<http://www.kostt.com>).

Article 1.3. General aspects of the Rules for intraday allocation of cross-border capacity

The Rules for intraday allocation of cross-border capacity describe inter alia the requirements that market participants must fulfil in order to access and use the intraday ATC. Limitation of liability is defined by Article 10.1 of these Rules. Transmission system operators may jointly amend the Rules for intraday allocation of cross-border capacity in order to improve or clarify provisions and procedures and to fill gaps according to Article 10.5.

General aspects of access to the system for using allocated capacity are not covered by the Rules for intraday allocation of cross-border capacity unless otherwise stipulated by other provisions of these Rules. MEPSO and KOSTT render transmission services in compliance with the legal provisions for access to the system in each control area and applicable rules for operation of MEPSO and KOSTT.

Section 2. General Provisions

Article 2.1. Intraday ATC

Methodology for calculating intraday ATC for the border Kosovan-Montenegro is based on the standard ENTSO-E methodology, taking into account the verified exchange programs according to the yearly, monthly and daily capacity and netting effect.

Article 2.2. Publication of relevant information on the KOSTT website

In particular, the following information is published on the KOSTT website:

- Rules for intraday allocation of cross-border capacity (applicable version)
- Names, fax and telephone numbers, e-mail addresses of contact persons of KOSTT
- Other relevant information

Article 2.3. Basis on which intraday ATC is offered

Intraday ATC is offered in units of 1 MW with a minimum value of 1 MW for each hour individually.

Article 2.4. Guaranteeing allocated intraday capacity

Intraday ATC is offered on a firm basis except in case of curtailments due to emergency situations after taking all other available measures in accordance with relevant national legislation.

In case of curtailment of allocated capacity, MEPSO and KOSTT will reduce allocated intraday capacity in accordance with Section 9. The user is not entitled to receive any financial compensation related to the allocated intraday capacity.

Article 2.5. Secondary market

Transfer of rights or resale of the allocated intraday capacity is not allowed.

Article 2.6. Payments

The capacity right holder does not pay any compensation for reservation or use of the allocated intraday capacity.

Section 3. Participation Requirements

Article 3.1. Registration requirements

In order to participate in the intraday capacity allocation process and use the allocated intraday capacity resulting from that process, a market participant must comply with all requirements set forth in the Rules for intraday allocation of cross-border transmission capacity and fulfil the following prerequisites:

- On KOSTT side – that it is a legal entity or entrepreneur that is registered for participate in allocation procedure, according legal relevant rules of Kosova ITR) and signed a statement of accepting obligations and request for registration on the allocation platform;
- On MEPSO side – that it is a legal entity or entrepreneur that has concluded a contract on balance responsibility with MEPSO (MESPO ITR).

A list of registered North Macedonia ITRs and Kosovan ITRs for a month M is published on the websites of MEPSO (<http://www.mepso.mk/>) and KOSTT (www.kostt.com) at least three (3) working days before the first day of a month for which such notification is valid.

The market participant shall send to KOSTT, which acts as Transmission Capacity Allocator, signed copies of the following forms:

- A statement of accepting obligations and requirements defined by the Rules (see Annex 1),
- A list of contact persons (see Annex 2).

The above signed forms shall be submitted to the Transmission Capacity Allocator in writing, by mail, courier or in person, as well as by email, to contact persons on KOSTT side (see Annex 2).

Forms submitted by fax shall be null and void. The rejected forms shall be considered null and void as of their submission.

The Transmission Capacity Allocator may request verification of information contained in the submitted forms and their addendums. The Transmission Capacity Allocator is entitled to refuse to register a market participant in case of any deviation and/or misinterpretation of the form.

The Transmission Capacity Allocator will confirm or refuse the registration by sending a notice to the market participant at least three (3) working days following the receipt of these forms. The notice of confirmation or refusal will be sent by email at the email address specified by the market participant on the list of contact persons. If the Transmission Capacity Allocator refuses to accept the forms, the reason(s) for such refusal shall be stated in the refusal notice.

The market participant is obliged to send all required documents at least five (5) working days before the planned beginning of participation in the procedures for intraday capacity allocation. In case of a failure to meet this deadline, transmission system operators may not guarantee participation in the capacity allocation to the market participant.

The market participant fulfilling all requirements set forth in this Article shall be considered to be the user.

Article 3.2. Notification of Changes

The requirements for participation set forth in the Rules for intraday allocation of cross-border capacity must be fulfilled at all times when participating in the intraday capacity allocation process. The user shall promptly inform both transmission system operators in writing of any changes effecting the fulfilment of the requirements.

Changes of details of the user's contact persons and statements made in the forms submitted by the user shall be notified to transmission system operators in writing within seven (7) days.

Section 4. Exclusion of Users

Should the user in any way:

1. infringe the Rules for intraday allocation of cross-border capacity (in particular, not limited only to it, if it breaches Section 6)
2. act so that it adversely affects or threatens competition in the intraday capacity allocation procedures
3. declare bankruptcy, become insolvent or be granted suspension of payment
4. become the subject of a petition for bankruptcy, insolvency or suspension of payment

MEPSO, or KOSTT, shall exclude such user from the intraday capacity allocation procedures following the confirmation by the other transmission system operator without delay. The user shall be immediately notified of such exclusion by fax and email.

Section 5. Allocation platform

Article 5.1 General conditions

Transmission Capacity Allocator shall organize and carry out mutual allocations of intraday ATC electronically in user environment of the allocation platform.

Transmission Capacity Allocator shall provide to users the documentation of the allocation platform (on the web page <http://www.kostt.com>) and operative instructions related to use of the allocation platform, as also user support.

Transmission Capacity Allocator keeps the right to change carrying out of business activities (to transfer to alternative procedure) or to suspend the process in justified cases, especially when the following technical problems occur: general collapse of the internet, collapse of all internet connections of the allocation platform, collapse of the allocation platform (server, database or appearance of error in application of the allocation platform) or collapse of system for reporting of work plans.

All allocation platform users will be notified without delay about the real operative situation.

Receipt of data will be valid only if data are accepted in the allocation platform before the defined deadline.

In order to participate in the allocation procedure, it is necessary to submit a request through the allocation platform. A request not fulfilling some of the conditions stated in the Rules for intraday allocation of cross-border capacity, will be rejected. The user will receive a message with status of request through the allocation platform. Allocated intraday capacity cannot be changed and cancelled.

Article 5.2 Access to allocation platform

Allocation platform is available to all users which have a web browser and user account received from the Transmission Capacity Allocator. It is not necessary an additional installation or modification of software.

After the user is registered, his user account is opened on the allocation platform. The user is obliged to submit a completely filled out and signed request for registration on the allocation platform (see Annex 4) and statement on acceptance of obligations (see Annex 1). Request must contain complete and exact information. Transmission Capacity Allocator will form a user account within three (3) working days after receipt of request for registration on the allocation platform. By signing the request and statement, the user has the permission to access to the

allocation platform and accepts obligations and code of conduct determined by the Rules for intraday allocation of cross-border capacity.

Every user having a user account is informed about forming or modification of user account via e-mail on the contact address stated in the request.

The Transmission Capacity Allocator has the right to check information stated in the request for registration on the allocation platform sent by potential users and not to open a user account in case of any mismatch between given data or existence of doubt in their accuracy. The Transmission Capacity Allocator has the right to prevent the user to access to the allocation platform if it finds any mismatch.

The user is obliged to keep any information referring to access to allocation platform as personal and confidential and will be responsible for any direct or indirect damage which are result of any unauthorized disclosure of any information. The Transmission Capacity Allocator is not responsible for any, i.e. every unauthorized use of user name and password.

The user has one unique password for intraday and day allocations of cross-border transmission capacity, received during obtaining of certificate.

Section 6. Intraday capacity allocation procedure

Article 6.1. Determining and publishing of intraday ATC

KOSTT will determine intraday ATC in each direction and for each hour, pursuant to the methodology described in Article 2.1.

Values of intraday ATC for the day D will be available on the allocation platform not later than 18:00 h (CET) on the day D-1.

In case of additional limitations in the transmission systems (which could not be foreseen when monthly net transfer capacity-NTC was calculated), the values of intraday ATC may be changed. KOSTT is entitled to modify the intraday ATC during the day on the allocation platform.

The intraday ATC for a certain hour is reduced for the value of already allocated intraday capacity for that hour and will be published on the allocation platform.

Article 6.2. Allocation of intraday ATC

Only users which have successfully registered and fully comply with requirements defined in Section 3 can submit a request for intraday ATC. The submission of the request, as well as taking over of the results, is carried out exclusively through the allocation platform.

The request (for the day D) is submitted to KOSTT through the allocation platform starting from 18:00 h (CET) on the day D-1, not later than 90 minutes before the start of the first hour to which the intraday cross-border transaction relates. The minimum requested capacity is 1 MW, and the maximum is equal to the value of intraday ATC. Within a single request, only one value of

the capacity may be requested for one direction and one or more hours on the day D.

Article 6.3. Notification of the capacity allocation results

Request of each user will be processed in the allocation platform by applying the *First come – First served* method and the user will be immediately notified via the allocation platform about the result. In case the request is accepted, the user will obtain rights to capacity with CAI. KOSTT and MEPSO will authorize immediately the user with CAI to use the intraday capacity right-ICR (by inserting the intraday capacity right in the systems for reporting of work plans) and allow reporting of work plans in accordance with local rules.

Information about intraday ATC for the day D will be available on the KOSTT allocation platform after 18 h (CET) on the day D.

Section 7. Use of allocated intraday capacity

The Capacity Holder and his registered exclusive cross-border partner (hereinafter referred to as the: partner) are obliged to use the entire amount of ICR. In this case, the nominated value of capacity is equal to the ICR obtained during intraday process for each hour and direction and it is fully matched with the partner nomination. This obligation is followed and monitored by the Transmission Capacity Allocator.

If the capacity holder breaches this obligation three (3) times days during one (1) calendar year, the TSOs (MEPSO and/or KOSTT) have the right to exclude the capacity holder from intraday capacity allocation process for the period of twelve (12) months.

The Transmission Capacity Allocator, based on the request for exclusion from TSOs, will submit a notice about exclusion to the capacity holder. This obligation is breached when the capacity holder (or its partner) does not use (or partially use) capacity at least one (1) hour in the obtained period. Each hour for which is not used the intraday capacity right is considered as a breached obligation. This exclusion is applied with the date set in the notice, which cannot be earlier than next day after the Transmission Capacity Allocator receives the request for exclusion from TSOs.

The use of reserved transmission capacities is done via the delivery of exchange schedules to MEPSO and KOSTT in compliance with the prescribed requirements for system access in each control area and applicable market rules of MEPSO and KOSTT.

Article 7.1. Nomination of allocated intraday capacity

The nomination of intraday exchange programs is done by the capacity holder and its partner through existing systems for reporting of exchange plans of both TSOs in accordance with local rules.

The user is obliged to perform the nomination based on intraday capacity right not later than 60 minute after obtaining of CAI. If not, the user loses the intraday capacity right.

The same rules and data formats are used for process of reporting exchange plans, and also with reporting of daily exchange programs and plans based on monthly and annual capacity rights.

Article 7.2. Intraday matching rules

The intraday matching is carried out after each allocation of intraday capacity and every new nomination.

Matching between TSOs will be done between H-1h and H-0h30min before the beginning of the first hour of nominated intraday exchange plans, and the confirmation of the nomination will be done not later than at H-0h25min.

Matching is done for the entire day.

Reported intraday exchange plan can be completely accepted or rejected in accordance with matching results.

If there is no confirmation on matching of nomination to H-0h25min, all reported intraday exchange plans related to this nomination are reduced to zero.

In case of mismatch between intraday exchange plans reported from both sides of the border, MEPSO and KOSTT are entitled to modify and/or set zero values on reported intraday exchanged plans. In any case MEPSO and/or KOSTT shall not be responsible for any loss of profit, business loss or any other indirect incidental, particular or consequential damage of any kind.

Section 8. Cancellation of intraday capacity allocation procedures

In case of force majeure, the intraday capacity allocation procedure can be immediately cancelled by MEPSO and/or KOSTT after taking all available measures according to relevant national legislation. It is also possible to reduce the intraday ATC values. In such cases, the intraday ATC values for the respective hours are immediately set to 0 or another agreed value. The intraday ATC remains changed until both TSOs agree to revoke the cancellation of the intraday procedure or the reduction of the intraday ATC.

The intraday procedure might also be cancelled due to the serious disturbances to the functioning of the internet, allocation platform other information systems used in the daily process by MEPSO and/or KOSTT. In case of exceptional circumstances, MEPSO shall inform all users via publication of a notice on the MEPSO website, if possible.

Section 9. Capacity limitation

In cases of capacity limitation, the following priority order is used:

1. Capacity allocated in intraday capacity allocation;

2. Capacity allocated in yearly, monthly and daily auction.

Within each of the above listed groups of capacities, proportional curtailment will be used, where the curtailed capacity will be rounded to the next lower full value in MW.

MEPSO and/or KOSTT shall inform immediately the affected capacity holder and its partner about the curtailment.

There will be no financial compensation paid to the capacity holder for the curtailed capacity allocated to him in the intraday capacity allocation process.

Section 10. Miscellaneous

Article 10.1. Limitation of Liability

The TSOs, either jointly or separately, shall not be liable to a capacity holder for any damages resulting from a capacity holder participating or not being able to participate in an intraday capacity allocation process. The capacity holder shall hold harmless the TSOs, jointly and separately, in respect of claims regarding such damages from third parties. In no event shall MEPSO and/or KOSTT be liable for any loss of profit, loss of business, or any other indirect incidental, special or consequential damages of any kind.

MEPSO and/or KOSTT undertake to carry out the provisions set out in the Rules for intraday allocation of cross-border capacity professionally as business undertakings and control area operators, in compliance with EU Directive and laws and regulations adopted by competent authorities of Montenegro and Kosovo.

Article 10.2 Force majeure

MEPSO and/or KOSTT shall not be held liable for non-performance, defective performance or delayed performance of obligations arising from these Rules for intraday allocation of cross-border capacity, if and to the extent that such non-performance, defective performance or delayed performance is due to circumstances over which the obliged party has no influence, including but not limited to force majeure or other circumstances the relevant party is not responsible for and which cannot be solved by measures which, from a technical, financial and/or economic point of view, can reasonably be taken by MEPSO and/or KOSTT.

Article 10.3. Severability

Notwithstanding special provisions set out in these Rules for intraday allocation of cross-border capacity, no modification of the contract between MEPSO and/or KOSTT on one hand and the user on the other hand shall take effect unless it is confirmed, executed and delivered in writing via fax or e-mail by MEPSO and/or KOSTT. If any part of the Rules for intraday allocation of cross-border capacity and/or its annexes are or become invalid, illegal, void and/or

unenforceable, the remaining part(s) shall continue to be valid and enforceable and shall not be affected thereby. Any invalid, illegal, void and/or unenforceable part(s) or provision(s) shall be replaced by valid, legal and/or enforceable part(s) or provision(s) in order to achieve the intended economic and legal effect as soon as possible.

Article 10.4. Confidentiality

During operation based on Rules for intraday allocation of cross-border capacity MEPSO and/or KOSTT and its affiliates may receive or have access to users' confidential information. Confidential information shall include all information delivered in writing and designated as "confidential", or disclosed other than in writing, information as to which the person to whom such information is disclosed, prior to or during such disclosure, is made aware that these are confidential information. MEPSO and KOSTT agree to hold the confidential information in confidence and not to disclose without the prior consent of the user, or make such confidential information available, in any form, to any third person or to use such confidential information for any purpose other than the contemplation of the provisions of these Rules for intraday allocation of cross-border capacity, except by order of public and/or regulatory authorities.

The provisions of this Article shall not apply to any information disclosed by MEPSO and/or KOSTT if:

- before such disclosure, these information were public knowledge or, after such disclosure, become public knowledge through no fault of MEPSO and KOSTT,
- it was known to MEPSO and KOSTT before that disclosure,
- after that disclosure, the same information is received by MEPSO and KOSTT from a third party owing no obligation of secrecy to the respective user in respect to such information.

Article 10.5. Amendments and Effectives

Any amendments and changes to these Rules for intraday allocation of cross-border capacity shall be notified to the users by means of publication of the respective new version of these rules on the websites of MEPSO and KOSTT. Such notification shall include reference to the articles amended or changed and the date on which the new version of these Rules for intraday allocation of cross-border capacity enters into force. Unless stated in the respective new version of the Rules for intraday allocation of cross-border capacity, no new registration is required and users accept the new Rules for intraday allocation of cross-border capacity by further taking part in the intraday capacity allocation process.

These Rules will become effective from the date of signing by the Parties and remain valid until terminated.

These Rules can be terminated at any time in writing at the end of a calendar month by both Parties in a mutual agreement or by one Party at the end of a calendar month with a binding period of notice within one month.

Article 10.6. Applicable laws and disputes resolution

All disputes among KOSTT and users arising from these Rules for intraday allocation of cross-border capacity are governed exclusively by laws in Kosovo.

Article 10.7. Notices

Except where these Rules for intraday allocation of cross-border capacity provide otherwise, any notice given under these Rules for intraday allocation of cross-border capacity must be in writing and addressed to the addresses given in Annex 2.

Article 10.8. List of Annexes

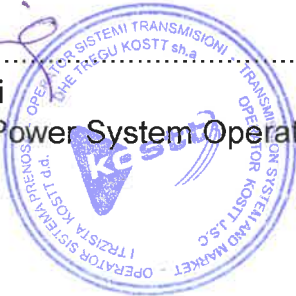
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On behalf of Operator I Sistemit, Transmisionit dhe Tregut (KOSTT)

Signed:

Name: Sabri Musiqi

Position: Director of Power System Operator
Skopje,

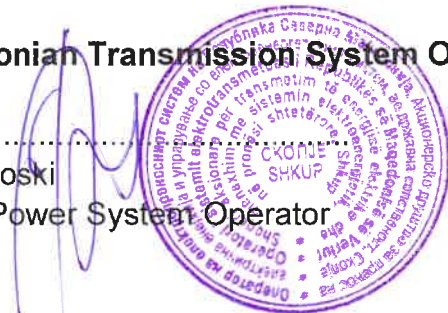


On behalf of Macedonian Transmission System Operator, MEPSO

Signed:

Name: Borko Aleksoski

Position: Director of Power System Operator
Skopje,



Annex 1 Statement on acceptance of obligation

[Company]

[Date]

[Number]

KOSTT j.s.c.
National Dispatching Center

St. Isa Boletini, no. 39. | 10000 Prishtina

Subject: Statement on acceptance of obligations and conditions defined by Rules for intraday allocation of cross-border capacity on border of control areas of Operatori i Sistemit te Transmisionit Dhe Tregut (KOSTT) and Makedonski elektroprenosen sistem operator MEPSO AD (MEPSO)

We hereby declare that we irrevocably accept and respect, without any reserves and limitations, the Rules for intraday allocation of cross-border capacity on border of control areas of Operatori i Sistemit te Transmisionit Dhe Tregut (KOSTT) and Makedonski elektroprenosen sistem operator MEPSO AD (MEPSO) , adopted by MEPSO i KOSTT and published on KOSTT website - www.kostt.com .

Contract persons for intraday planning

Name and surname	Telephone	Fax	E-mail

[Company]

[Name and surname of authorized person]

[Signature of authorized person]

[Company stamp]

Annex 2 List of contact persons

Market participant may refer to authorized persons related to signing of statement on acceptance of obligations and conditions defined by the Rules, as also for implementation of intraday changes:

Signing of statement on acceptance of obligations and conditions defined by the Rules:

	Telephone	e-mail	Fax
Xhavit Sadiku System Control/Dispatching Manager System Operator	+383 38 501 301 107,	xhavit.sadilku@kostt.com	+ 381 (0) 38 540 979

Implementation of intraday changes (00:00-24:00):

	Telephone	e-mail	Fax
Operational Dispatcher	+ 383 38 501 301 110/112/113	gd1@kostt.com gendra.dispecerike@kostt.com	+ 383 38 552 962

Annex 3 Deadlines for intraday changes

Deadlines for each hours of intraday procedure are described in the following table (H is intraday hour for the day D)

Intraday period	00:00-24:00	01:00-24:00	02:00-24:00	23:00-24:00
Intraday ATC is available from	18:00 (D-1)	18:00 (D-1)	18:00 (D-1)		18:00 (D-1)
Time for submission of request (T)	18:00 (D-1)-22:30 (D-1)	18:00 (D-1)-23:30 (D-1)	18:00 (D-1)-00:30	18:00 (D-1)-21:30
Time for nominations	T+60min	T+60min	T+60min	T+60min
Confirmation of final nominations	23:35 (D-1)	00:35	01:35	22:35
Notice about intraday capacity allocation results	18:00 (D+1)	18:00 (D+1)	18:00 (D+1)		18:00 (D+1)

Annex 4 Request for registration on allocation platform

**Department for Short-Term
Planning**

Date:

Registration form for participation on ESS platform (web client)

General

Username

Display name

Party (EIC code)

e-mail

Address & contact

Address line 1

Address line 2

Address line 3

Postal code & city

Country code

Telephone

Mobile phone

Fax

M.P.

On behalf of BRP